b-11. A detailed description of any unplanned gas supply or capacity disruptions over the last six (6) years.

i. Dates and duration of the disruptions:

February 14, 2025 – February 15, 2025:

Starting February 14, 2025 at 10:00 AM eastern time until further notice, Southern Natural Gas pipeline (SNG) shut in its receipt point location LEAF/SNG Jasper – 608500 due to gas quality issues.

On February 15, 2025 at 9:14 AM eastern time, SNG canceled the receipt point shut-in at LEAF/SNG Jasper – 608500 effective February 15, 2025, for the Intraday 1 Cycle at 3:00 PM eastern time.

The LEAF/SNG Jasper – 608500 receipt point is where storage gas from the Leaf River storage facility is delivered into SNG. AGLC has 123,156 dekatherms of storage withdraw rights from Leaf River with a gated delivery volume of 118,451 dekatherms.

ii. Nature and magnitude of the disruption:

The receipt point shut-in (restriction) did not allow AGLC to withdraw gas from the Leaf River storage facility and deliver the gas to AGLC.

The SNG firm transportation contract used to deliver Leaf River storage gas was not impacted by the receipt point shut-in and was available to deliver gas to AGLC.

iii. Number of affected firm customers:

None. The receipt point shut-in did not impede AGLC’s ability to serve its firm customers.

iv. Amount of capacity lost:

None. No firm transport capacity was lost. The impact of the receipt point shut-in was the inability for AGLC to source 123,156 dekatherms of storage gas into a firm transportation contract.

v. Penalties incurred by the EDC due to capacity disruptions or loss.

None.